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October 28, 2005

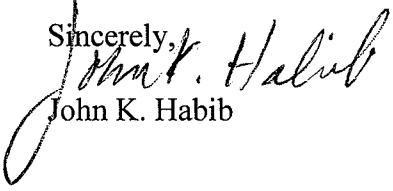
Mary L. Cottrell, Secretary
Department of Telecommunications & Energy
One South Station, 2nd Floor
Boston, MA 02110

RE: D.T.E. 01-106-C, Investigation by the Department of Telecommunications and Energy on its own Motion to Increase the Participation Rate for Discounted Electric, Gas and Telephone Service Pursuant to G.L. c. 159, § 105, and G.L. c. 76

Dear Secretary Cottrell:

Pursuant to a request by the Department of Telecommunications and Energy's ("Department"), please find the New England Gas Company's (the "Company") revised schedules calculating the Residential Assistance Adjustment Factors ("RAAF") for the Company's Fall River and North Attleboro Service Areas. Please note that the Baseline Revenue Calculations for each service area are the same as those filed by the Company on October 18, 2005. The Company has also included clean and red-lined versions of a revised Residential Assistance Adjustment Clause, Tariff Number 103, proposed to be effective November 1, 2005. The revisions made to the tariff were to correct an inadvertent error present in the RAAF Formula that was also filed on October 18, 2005.

Should you have any questions regarding these filings, please contact me or Kevin Penders directly at (401) 574-2212.

Sincerely,

John K. Habib

cc: Andrew Kaplan, General Counsel
Jeanne Voveris, Senior Counsel
Elizabeth Cellucci, Hearing Officer
George Yiankos, Director, Gas Division
Kevin Brannelly, Director, Rates Division
Jeff Hall, Rates Analyst
Joseph Rogers, Assistant Attorney General
Service List, D.T.E. 01-106

Local Distribution Adjustment Factor (LDAF) - Updated

November 2005 through October 2006

		Conservation Charge ("CC")	Unbundling Charge Factor ("UCF")	Balancing Penalty Credit ("BPCF")	Remediation Adj. Factor ("RAF")	Residential Assistance Adj. Factor ("RAAF")	TOTAL \$/ccf
\$/ccf							
Residential							
R-1	Non-Heating	\$0.0000	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0015
R-2	Non-Heating LI	\$0.0000	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0015
R-3	Heating	\$0.0138	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0153
R-4	Heating LI	\$0.0138	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0153
Commercial & Industrial							
G-41	LLF Low Use	\$0.0056	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0071
G-42	LLF Medium Use	\$0.0056	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0071
G-51	HLF Low Use	\$0.0056	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0071
G-52	HLF Medium Use	\$0.0056	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0071
G-43	LLF High Use	\$0.0000	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0015
G-53	HLF High Use	\$0.0000	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0015
T-41	LLF Low Use	\$0.0056	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0071
T-42	LLF Medium Use	\$0.0056	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0071
T-51	HLF Low Use	\$0.0056	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0071
T-52	HLF Medium Use	\$0.0056	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0071
T-43	LLF High Use	\$0.0000	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0015
T-53	HLF High Use	\$0.0000	(\$0.0000)	(\$0.0006)	\$0.0000	\$0.0021	\$0.0015

Residential Assistance Adjustment Factor - Discount Revenue Calculation
July 2005 - June 2006

Forecast	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Avg 05-06
Customers													
Subsidized Non-heat - R-2	300	299	298	300	303	311	307	306	321	332	336	333	312
Subsidized Heat - R-4	9,228	9,163	9,148	9,435	9,043	9,360	9,823	10,189	10,373	10,419	10,394	10,168	9,729
Consumption (mcf)													
Subsidized Non-heat - R-2	549	323	167	245	333	442	581	413	679	487	444	718	5,105
Subsidized Heat - R-4	16,566	15,500	16,277	24,320	55,129	92,356	128,931	138,805	131,159	86,945	46,229	31,303	783,520

Discount Revenue Calculation

Bill Frequency - allocation to Head Block

Subsidized Non-heat - R-2	64.78%	74.34%
Subsidized Heat - R-4	83.98%	89.76%

Base Rates (\$ per Mcf)

Rates effective 6/1/96	Head Block	Tail Block
Subsidized Non-heat - R-2	\$2,5200	\$2,0520
Delivery Revenue	\$642	\$775
Subsidized Heat - R-4	\$1,3200	\$0,5810
Delivery Revenue	\$19,906	\$19,287

Customer Charge Revenue

Subsidized Non-heat - R-2	\$1,260	\$1,256	\$1,252	\$1,260	\$1,273	\$1,306	\$1,289	\$1,285	\$1,348	\$1,394	\$1,411	\$1,399	\$15,733
Subsidized Heat - R-4	\$43,833	\$43,524	\$43,453	\$44,816	\$42,954	\$44,460	\$46,659	\$48,398	\$49,272	\$49,490	\$49,372	\$48,298	\$554,529

Forecasted Discount Revenue

Subsidized Non-heat - R-2	\$1,902	\$2,031	\$1,649	\$1,831	\$2,047	\$2,330	\$2,605	\$2,239	\$2,917	\$2,520	\$2,428	\$3,084	\$27,582
Subsidized Heat - R-4	\$63,739	\$62,811	\$63,723	\$71,388	\$106,394	\$157,406	\$184,581	\$204,298	\$202,073	\$156,729	\$103,409	\$82,969	\$1,459,520

RAAF

Total Forecasted Discount Revenue	\$1,487,102
Baseline Revenue	\$1,356,758
Recoverable Revenue	\$130,344
Reconciliation Adjustment	\$0
Net Adjustment Revenue	\$130,344
Total Firm Throughput (cfd)	61,528,006
RAAF (\$/cfd)	\$0.0021

E:\New England Gas Company\DTTE 01-106 Low Income\RAAF Tariffs\Revised Compliance Tariffs 10-28-05\FRG RAAF Update 102805.xls\Summary (2)

Residential Assistance Adjustment Clause - Baseline Revenue Calculation

Normalization of Historic Data Based on 20-yr average EDD of 6.2												
Customers	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Subsidized Non-heat - R-2	271	275	273	274	274	282	278	277	292	303	307	304
Subsidized Heat - R-4	8,452	8,392	7,699	7,809	8,230	8,547	9,010	9,376	9,560	9,606	9,581	9,355
Consumption (mcf)												
Subsidized Non-heat - R-2	260	209	203	202	301	400	539	381	640	454	428	870
Subsidized Heat - R-4	17,458	13,623	14,387	20,047	50,260	83,956	122,616	132,434	126,698	82,934	45,572	32,612
Avg Daily Base Load per customer												
Subsidized Non-heat - R-2	Minimum of July or Aug											
Subsidized Heat - R-4	0.0315	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245
	0.0677	0.0524	0.0524	0.0524	0.0524	0.0524	0.0524	0.0524	0.0524	0.0524	0.0524	0.0524
No. of Billing Days	30.50	31.00	30.50	30.50	30.50	30.50	31.00	29.50	29.50	30.50	30.50	30.50
Base Use												
Subsidized Non-heat - R-2	260	209	203	202	226	232	233	221	232	249	253	250
Subsidized Heat - R-4	17,458	13,623	14,387	18,017	18,989	19,720	21,129	20,923	21,334	22,163	22,106	21,564
Actual Heat Use												
Subsidized Non-heat - R-2	0	0	0	0	75	168	306	160	408	205	175	620
Subsidized Heat - R-4	0	0	0	2,030	31,271	64,236	101,487	111,511	105,364	60,771	23,466	11,028
Billing Degree Days												
Actual Bill EDDays	30.5	6.5	43.5	237.0	536.5	850.0	1,165.0	1,161.5	1,014.0	756.0	464.0	243.0
Normal Bill EDDays	30.0	6.5	57.5	246.5	535.0	855.0	1,115.0	1,112.5	958.0	721.5	405.5	199.0
Normal Space Heating Use												
Subsidized Non-heat - R-2	0	0	0	0	75	169	293	154	385	195	153	406
Subsidized Heat - R-4	0	0	0	2,111	31,184	64,614	97,131	106,806	99,545	57,997	20,508	7,216
Normal (Base + Normal Heat Use)												
Subsidized Non-heat - R-2	260	209	203	202	301	401	526	374	617	445	406	656
Subsidized Heat - R-4	17,458	13,623	14,387	20,128	50,173	84,334	118,260	127,730	120,879	80,161	42,613	28,800
Baseline Revenue Calculation												
Bill Frequency - allocation to Head Block												
Subsidized Non-heat - R-2	64.78%	74.34%	70.47%	60.08%	58.73%	56.11%	45.52%	54.69%	55.30%	55.03%	50.61%	62.79%
Subsidized Heat - R-4	83.98%	89.76%	89.89%	69.23%	77.10%	86.87%	66.13%	73.36%	79.03%	88.28%	79.55%	71.26%
Base Rates (\$ per Mcf)												
Head Block Tail Block												
Rates effective 6/1/96	\$2,5200	\$2,0520										
Subsidized Non-heat - R-2												
Delivery Revenue	\$612	\$502	\$484	\$471	\$700	\$928	\$1,191	\$864	\$1,427	\$1,027	\$929	\$1,538
Subsidized Heat - R-4	\$1,3200	\$0,5810										
Delivery Revenue	\$20,978	\$16,951	\$17,916	\$21,993	\$57,736	\$103,136	\$126,507	\$143,461	\$140,825	\$98,671	\$49,810	\$31,899
Customer Charge Revenue												
Subsidized Non-heat - R-2	\$1,138	\$1,155	\$1,147	\$1,151	\$1,151	\$1,184	\$1,168	\$1,163	\$1,226	\$1,273	\$1,289	\$1,277
Subsidized Heat - R-4	\$40,147	\$39,862	\$36,570	\$37,093	\$39,093	\$40,598	\$42,798	\$44,536	\$45,410	\$45,629	\$45,510	\$44,436
TOTAL BASELINE DISCOUNT REVENUE												
Subsidized Non-heat - R-2	\$1,751	\$1,657	\$1,630	\$1,622	\$1,851	\$2,113	\$2,359	\$2,027	\$2,653	\$2,300	\$2,218	\$2,815
Subsidized Heat - R-4	\$61,125	\$55,813	\$54,487	\$59,065	\$96,829	\$143,734	\$169,304	\$187,997	\$186,235	\$144,499	\$95,320	\$76,335
												\$1,356,758

NEW ENGLAND GAS COMPANY
NORTH ATTLEBORO SERVICE AREA

Local Distribution Adjustment Factor Filing - Updated Oct. 28, 2005
November 2005 through October 2006

\$/therm	Conservation & Ld Mgmnt Program	Unbundling Costs	Remediation Adj Factor	Residential Assistance Adj Clause	TOTAL \$/therm
-----	-----	-----	-----	-----	-----
Residential --					
R-1 Non-Heat	\$0.0000	\$0.0000	\$0.0031	\$0.0008	\$0.0039
R-2 Non-Heat Low Income	\$0.0000	\$0.0000	\$0.0031	\$0.0008	\$0.0039
R-3 Heating	\$0.0104	\$0.0000	\$0.0031	\$0.0008	\$0.0143
R-4 Heating Low Income	\$0.0104	\$0.0000	\$0.0031	\$0.0008	\$0.0143
Commercial & Industrial --					
G-0 Comm. Heat	\$0.0035	\$0.0000	\$0.0031	\$0.0008	\$0.0074
G-1 Comm. General	\$0.0035	\$0.0000	\$0.0031	\$0.0008	\$0.0074
G-2 Industrial Small	\$0.0035	\$0.0000	\$0.0031	\$0.0008	\$0.0074
G-3 Industrial Large	\$0.0000	\$0.0000	\$0.0031	\$0.0008	\$0.0039

Residential Assistance Adjustment Factor - Discount Revenue Calculation

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Residential Assistance Adjustment Clause - Baseline Revenue Calculation

New England Gas Company
North Attleboro Service Area
Normalized Firm Thru-put based on 20-yr normal

Customers	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Avg 04-05
R-2 Sub Non-heat	2	2	2	1	1	1	1	1	1	1	1	1	1
R-4 Sub Heat	91	90	86	34	40	60	76	93	106	110	120	120	86
Consumption (therms)													
Actual	30	30	29	21	20	27	22	22	23	26	30	21	300
R-2 Sub Non-heat	1,850	1,850	1,659	887	2,040	4,480	8,453	10,651	12,351	8,530	5,410	4,082	62,723
R-4 Sub Heat													
Avg Daily Base Load per customer													
R-2 Sub Non-heat	0.4714	0.4878	0.4714										
R-4 Sub Heat	0.6119	0.5951	0.6119										
No. of Billing Days													
R-2 Sub Non-heat	30.5	31	30.5	30.5	30.5	30.5	31	29.5	29.5	30.5	30.5	30.5	
R-4 Sub Heat	31	31	30	31	30	31	31	28	31	30	31	30	
Base Use													
R-2 Sub Non-heat	29	29	28	14	14	14	15	14	14	14	14	14	
R-4 Sub Heat	1,898	1,890	1,642	635	896	1,120	1,442	1,679	1,913	2,053	2,240	2,240	
Actual Heat Use													
R-2 Sub Non-heat	1	1	0	7	6	13	7	8	9	12	16	7	
R-4 Sub Heat	152	0	17	392	1,144	3,370	7,021	8,922	10,916	6,577	3,170	1,822	
Billing Degree Days													
Actual Bill ED Days	30.5	6.5	43.5	237.0	538.5	850.0	1,197.0	1,275.0	1,014.0	756.0	464.0	243.0	
Normal Bill ED Days	30.0	6.5	57.5	246.5	535.0	855.0	1,115.0	1,112.5	954.0	721.5	406.5	159.0	
Coldest (warmer)	0.5	0.5	(14.0)	(8.9)	1.5	(3.0)	82.0	166.5	56.0	34.5	58.5	84.0	
Normal Space Heating Use													
R-2 Sub Non-heat	1	1	0	7	6	13	7	7	9	11	14	5	
R-4 Sub Heat	150	0	22	377	1,141	3,380	6,540	7,701	10,315	6,277	2,770	1,192	
Normal (Base + Normal Heat Use)													
R-2 Sub Non-heat	30	30	28	21	20	27	22	21	23	25	28	19	
R-4 Sub Heat	1,848	1,890	1,664	1,012	2,037	4,510	7,952	9,440	12,228	8,330	5,010	3,432	
Baseline Revenue Calculation													
R-2 Sub Non-heat	57.93%	65.57%	61.07%	55.29%	68.00%	60.42%	31.98%	80.54%	56.17%	52.73%	51.72%	58.87%	
R-4 Sub Heat	65.52%	73.57%	67.28%	44.54%	83.00%	65.78%	51.21%	52.16%	50.75%	62.75%	38.49%	57.43%	
Base Rates (\$ per Therm)													
R-2 Sub Non-heat	\$0.4677	\$0.1837	\$0.5845	\$0.2482	\$10	\$12	\$8	\$10	\$10	\$11	\$9	\$7	\$114
Delivery Revenue													
R-4 Sub Heat	\$390	\$377	\$360	\$194	\$673	\$1,864	\$2,109	\$2,513	\$3,220	\$2,490	\$928	\$706	\$15,335
Customer Charge Revenue													
R-2 Sub Non-heat	\$14	\$14	\$14	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$107
R-4 Sub Heat	\$652	\$644	\$630	\$243	\$344	\$430	\$544	\$669	\$759	\$788	\$659	\$359	\$7,418
TOTAL BASELINE DISCOUNT REVENUE													
R-2 Sub Non-heat	\$25	\$25	\$24	\$14	\$17	\$19	\$15	\$17	\$17	\$18	\$16	\$14	\$222
R-4 Sub Heat	\$1,042	\$1,022	\$890	\$437	\$1,016	\$1,893	\$2,853	\$3,179	\$3,979	\$3,160	\$1,167	\$1,566	\$22,322
													\$22,974

NEW ENGLAND GAS COMPANY

M.D.T.E. No. 103
Cancels M.D.T.E. NA

Page 1 of 2

RESIDENTIAL ASSISTANCE ADJUSTMENT CLAUSE

Purpose

The purpose of the Residential Assistance Adjustment Clause ("RAAC") is to provide New England Gas Company ("NEGC" or the "Company") a mechanism for the recovery of lost revenue, on an annual basis and subject to the jurisdiction of the Department of Telecommunications and Energy (the "Department"), based on the incremental increase of Residential Assistance customers enrolled in the Company's discounted rates (Rate R-2 and Rate R-4) as a result of a computer data matching program with the Massachusetts Executive Office of Health and Human Services ("EOHHS"), as described in the Department's D.T.E. 01-106 order, as well as through traditional outreach programs. The RAAC shall be subject to annual reconciliation/true-up based on actual sales and revenue.

Applicability

The RAAC shall be applicable to all Firm Customers. For billing purposes, the RAAC shall be included in the Local Distribution Adjustment Clause.

Effective Date of Annual Adjustment Factor

The Residential Assistance Adjustment Factor ("RAAF") shall be effective on November 1, 2005, and then on November 1st of each succeeding calendar year, unless otherwise ordered by the Department.

Definitions

The following terms shall be used in this tariff as defined in this section, unless the context requires otherwise.

- (1) "Distribution Company" or "Company" is New England Gas Company.
- (2) "Baseline Period" is the twelve-month period ended June 30, 2005.
- (3) "Baseline Revenue" is the amount of low-income discount revenue in the Baseline Period. The Baseline Revenue shall be computed on a weather-normalized basis as the difference between the delivery rate revenue that would have been collected from customers had no low-income discount existed and the actual delivery rate revenue collected from customers on low-income tariffs during the Baseline Period.
- (4) "Recoverable Revenue" is the amount of base rate discount revenue in an annual period subsequent to the Baseline Period in excess of the Baseline Revenue. The base rate discount revenue shall be calculated as the difference between the base rate revenue that would have been collected had no low-income discount existed and actual base rate revenue from the low income discount. The Recoverable Revenue shall not be less than zero.

NEW ENGLAND GAS COMPANY

M.D.T.E. No. 103
Cancels M.D.T.E. NA

Page 2 of 2

RESIDENTIAL ASSISTANCE ADJUSTMENT CLAUSE

Residential Assistance Adjustment Factor Formula

$$RAAF_x = [(RA_{x-1}) - BR + \{Cust_x(DCust\$) + Cust_x(AvgUse)(DUse\$)\}] / FUse_x$$

RAAF = The annual Residential Assistance Adjustment Factor.

RA_{x-1} = The Reconciliation Adjustment for Year_{x-1} shall be the difference between the actual amount of revenue recovered in Year_{x-1} and the Recoverable Revenue for Year_{x-1}. Reconciliations shall be performed annually and interest shall be calculated on the average monthly reconciling balance using the prime rate computed in accordance with 220 C.M.R. § 6.08(2) and added to the reconciling balance.

BR = Baseline Revenue

Cust_x = The estimated number of customers enrolled on the Company's Residential Assistance Rates for Year_x.

DCust\$ = The difference between the non-discounted and discounted customer charge for the applicable rates.

AvgUse = The estimated average weather-normalized therm or ccf usage per customer for the forecast period determined from the historical therm or ccf usage under the Company's Residential Assistance Rates.

DUse\$ = The difference between the non-discounted and discounted Therm or Ccf delivery charges for the applicable rates.

FUse_x = The estimated total weather-normalized Therm or Ccf sales in the forecast period.

Information Required to be Filed with the Department

Information pertaining to the RAAC shall be filed with the Department at least forty-five (45) days before the date on which a new RAAF is to be effective. This information shall be submitted with each annual RAAF filing, along with complete documentation of the reconciliation-adjustment calculations.

NEW ENGLAND GAS COMPANY

M.D.T.E. No. 103
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Page 1 of 2

RESIDENTIAL ASSISTANCE ADJUSTMENT CLAUSE

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- (4) "Recoverable Revenue" is the amount of base rate discount revenue in an annual period subsequent to the Baseline Period in excess of the Baseline Revenue. The base rate discount revenue shall be calculated as the difference between the base rate revenue that would have been collected had no low-income discount existed and actual base rate revenue from the low income discount. The Recoverable Revenue shall not be less than zero.

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Filed: October 28, 2005

Issued By:
Sharon Partridge
Vice President, Finance

Effective: November 1, 2005

NEW ENGLAND GAS COMPANY

M.D.T.E. No. 103
Cancels M.D.T.E. NA

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RESIDENTIAL ASSISTANCE ADJUSTMENT CLAUSE

Residential Assistance Adjustment Factor Formula

$$RAAF_x = [(RA_{x-1}) - BR_x + \{Cust_x(DCust\$) + Cust_x(AvgUse)(DUse\$)\}] / FUse_x$$

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RAAF = The annual Residential Assistance Adjustment Factor.

RA_{x-1} = The Reconciliation Adjustment for Year_{x-1} shall be the difference between the actual amount of revenue recovered in Year_{x-1} and the Recoverable Revenue for Year_{x-1}. Reconciliations shall be performed annually and interest shall be calculated on the average monthly reconciling balance using the prime rate computed in accordance with 220 C.M.R. § 6.08(2) and added to the reconciling balance.

BR = Baseline Revenue

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DCust\$ = The difference between the non-discounted and discounted customer charge for the applicable rates.

AvgUse = The estimated average weather-normalized therm or ccf usage per customer for the forecast period determined from the historical therm or ccf usage under the Company's Residential Assistance Rates.

DUse\$ = The difference between the non-discounted and discounted Therm or Ccf delivery charges for the applicable rates.

FUse_x = The estimated total weather-normalized Therm or Ccf sales in the forecast period.

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